

March 30, 2021

MINUTES OF MARCH 30th MEETING

All Commissioners were present. Staff recited the pledge at 9:00. Purchase orders and bills were reviewed and signed. Pending issues were discussed with the following resolutions approved and signed:

V106-45 Minutes of March 25, 2021:
1st-Striker 2nd-Rush Roll call: Rush-yes, Striker-yes, Crowe-yes
V106-46 Reallocation: Prosecutor payroll
1st-Rush 2nd-Striker Roll call: Striker-yes, Crowe-yes, Rush-yes
V106-47 Paying Bills from Ditch Maintenance
1st-Striker 2nd-Rush Roll call; Rush-yes, Striker-yes, Crowe-yes
V106-48 Ohio Department of Public Safety/BMV Lease 7/1/2021-6/30/2023,
\$5.50 sq. ft
1st-Rush 2nd-Striker Roll call: Crowe-yes, Striker-yes, Rush-yes
V106-49 Reimbursement to Ditch Maintenance
1st-Striker 2nd-Rush Roll call: Striker-yes, Rush-yes, Crowe-yes
Signed: Coordination Agreement with Ada Schools and Riverdale School and Hardin EMA
1st-Rush 2nd-Striker Roll call: Crowe-yes, Rush-yes, Striker-yes

Mike Bacon, **Auditor**, the solar farm billing for the PILOT, for Phase I, may not be collected in 2022. As of January 1, 2021 the solar farm was only producing at 65%. Was 100% by the end of January per the new owner Dominion Energy Services. Once producing, do they pay 100%? Commissioner Striker will contact the Ohio Power Siting Board for information.

Jacob Burgbacher, **Hardin EMA/Loss Control**, gave an update. With COVID19 he has spent more time with this issue. He attended virtual meetings to keep up with BWC claims. Resource Solutions Associates, LLC can update the PDM Plan at \$1200 per annex, with virtual the cost may be reduced. \$50-1200 for the EOP. EMPG would cover 50%. Jake will get a formal proposal with the annexes to be updated. \$15-20,000 for a full revision. EMPG (now at \$23,000) is set to review in late July. Would the Commissioners consider EMA a full position? An increase of the per capita rate to the jurisdictions could pave the way for a full time EMA Office. The EMPG could offset the cost and the person doing BWC would save the county money.

The **Hill Ditch #1131** First Hearing was held in the Commissioner's Office. One person was invited thru Zoom, Gregory Boyer. Trent Bass, Assistant Engineer, read the Preliminary Report. The improvement is necessary-the tile is in good condition, it will lessen the cost to other landowners, provide an adequate outlet all the way to the Scioto River, will benefit the landowners, and maintenance will keep the ditch up. There are 517 acres in the watershed, if all benefits were equal, cost would be approximately \$16 per acre. Engineer's Estimate of work to be done: Mainline \$2,820.00. Estimated Value of the Ditch \$94,425.00. With other cost on the project a total of \$8,121.90, with 3% for the first year maintenance. Some items may or may not be needed. If approved they will survey and probe and put together a plan and assessments for a final hearing. Luke Underwood, Engineer, noted this project would be done in house with probably just the maintenance assessment. If no blow-outs no work but breathers. Maintenance will be collected for seed money. Berkely Hill asked it be put on the record that work done in 2019 on the main tile is above the main gas lines, in the future if lowered it would be at an added cost. No questions or comments. Commissioner Striker moved to approve the project and move forward. Commissioner Rush second. Roll call: Striker-yes, Rush-yes, Crowe-yes. **V106-51**

Roll call resulted as follows:

_____, YES/NO
President of the Board-Roger E. Crowe

_____, YES/NO
Timothy L. Striker

_____, YES/NO
Fred M. Rush

Attest _____
Clerk of the Board

HILL #1131

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